

Table S48. Summary statistics for natural gas - Virginia, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	1	2	2	R1	0
Gas Wells	7,956	8,061	8,111	8,152	8,255
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	26,815	10,143	16,431	R20,549	13,848
From Oil Wells	9	12	8	5	4
From Coalbed Wells	99,542	111,197	104,741	R99,414	101,296
From Shale Gas Wells	13,016	12,309	6,407	R320	304
Total	139,382	133,661	127,586	R120,288	115,452
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	139,382	133,661	127,586	R120,288	115,452
NGPL Production	0	0	0	0	0
Total Dry Production	139,382	133,661	127,586	R120,288	115,452
Supply (million cubic feet)					
Dry Production	139,382	133,661	127,586	R120,288	115,452
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	825,611	686,521	602,589	734,841	870,746
Withdrawals from Storage					
Underground Storage	11,044	12,608	12,462	10,826	11,178
LNG Storage	724	1,005	1,115	411	738
Supplemental Gas Supplies	130	301	180	36	49
Balancing Item	-58,916	-86,004	-70,486	R-25,195	10,827
Total Supply	917,975	748,092	673,447	₹841,207	1,008,991

See footnotes at end of table.

Table S48. Summary statistics for natural gas – Virginia, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	418,506	419,705	500,477	R543,343	582,394
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	487,343	314,752	158,823	286,516	415,668
Additions to Storage					
Underground Storage	11,361	12,602	12,930	10,637	10,266
LNG Storage	764	1,033	1,217	710	663
Total Disposition	917,975	748,092	673,447	₹ 841,207	1,008,991
Consumption (million cubic feet)					
Lease Fuel	E8,408	€6,898	₽7,697	RE6,907	€6,629
Pipeline and Distribution Usea	8,475	7,424	7,945	8,106	8,708
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	85,702	92,817	85,464	77,170	76,904
Commercial	68,126	72,165	69,107	67,553	68,162
Industrial	75,998	81,040	86,817	88,422	94,098
Vehicle Fuel	210	207	272	R662	767
Electric Power	171,588	159,155	243,176	R294,524	327,126
Total Delivered to Consumers	401,623	405,383	484,836	R 528,331	567,057
Total Consumption	418,506	419,705	500,477	₹543,343	582,394
Delivered for the Account of Others					
(million cubic feet)					
Residential	8,655	9,211	8,973	7,674	7,663
Commercial	30,949	31,875	31,821	32,627	33,181
Industrial	68,156	72,027	77,919	79,496	84,911
Number of Consumers					
Residential	1,170,161	1,183,894	1,194,338	1,209,500	1,217,501
Commercial	97,499	98,741	99,643	100,422	100,531
Industrial	1,132	1,123	1,118	972	968
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	699	731	694	673	678
Industrial	67,136	72,164	77,654	90,969	97,209
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.54	5.98	4.87	3.99	4.53
Delivered to Consumers	11.60	12.07	11.64	10.00	12.24
Residential	11.68	12.07	11.64	10.88	12.34
Commercial	8.83	9.17	8.13	7.23	7.99
Industrial	6.02	6.43	5.02	4.42	5.04
Electric Power	4.29	6.12	3.55	W	3.48

⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.